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SOUTHERN NATURAL GAS COMPANY FERC Gas Tariff Seventh Revised Volume No. 1

Sixtieth Revised Sheet No. 14
Superseding
Fifty-Ninth Revised Sheet No. 14

	FIRM	SETTLEMEN TRANSPORTATIO		(FT)	
	Production Area		Zone 2	Zone 3	
Reservation Charge (Dth) 1/					
Maximum/Maximum Including Surcharges:	\$5.03/5.08	\$5.76/5.81	\$8.10/8.15	\$10.79/10.84	
Minimum:	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	
Maximum Daily Volumetric Capacity Release Rates	\$.1654/.1670	\$.1894/.1910	\$.2663/.2679	\$.3547/.3564 	
Fransportation Charge (Dth)	1/ Delivery Zone				
Maximum/Maximum Including Surcharges: Receipt Zone	Production Area		Zone 2	Zone 3	
	.80¢/1.51¢ .80¢/1.51¢ .80¢/1.51¢	1.10¢/1.81¢ .30¢/1.01¢ .30¢/1.01¢		2.20¢/2.91¢ 1.90¢/2.61¢	
		Delivery Zo	ne		
Minimum: Receipt Zone	Production Area	Zone 1	Zone 2	Zone 3	

Production Area	.80¢	1.10¢	1.90¢	2.90¢
Zone 1	.80¢	.30¢	1.10¢	2.20¢
Zone 2	.80¢	.30¢	.80¢	1.90¢
Zone 3	.80¢	.30¢	.80¢	1.10¢

1/ Surcharges applicable to service under Rate Schedule FT.

Storage Cost Reconciliation

Mechanism Volumetric Surcharge: \$ .001 applicable to each Dth transported

GRI Surcharge:

\$ .05 applicable to reservation quantities of high load factor shippers and \$.031 is applicable to reservation quantities of low load factor shippers.

\$ .004 applicable to each Dth transported.

ACA Surcharge:

\$ .0021 applicable to each Dth transported.

Issued by: Glenn A. Sheffield, Director-Rates

Issued on: November 26, 2003 Effective on: January 1, 2004

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